

ing costs. It can be deployed to depths of up to 200 m (656 ft) and adjusted for a range of caisson sizes, from 14 in. to 60 in., at the touch of a button. aisus.co.uk



The SIRIUS-X is shown performing a caisson inspection. (Source: AISUS)

New option for geoscience data owners seeking data management support

Katalyst Data Management has launched its seismic and well data management consulting service to support the oil and gas industry in Calgary, a press release stated. Katalyst has identified a need arising from the current market environment for reliable, professional and vetted data management services to improve a client's data access, speed and accuracy; ensure compliance; and minimize corporate risk. The company now has the capability to deploy onsite consultants to help E&P companies manage their volumes of subsurface data acquired for oil and gas exploration. "We have noticed a trend over the past two years that actual technical abilities in the industry have declined due to rapid job reductions in the geoscience community," said Neil Baker, vice president of North America for Katalyst. "With this in mind, we now offer these services to help fill the knowledge gap." Katalyst's consulting services will include project management and data loading, navigational support, metadata management, ownership, corporate governance, assistance with the divestiture process and data management best practices. katalystdm.com

Subsea rehabilitation system extends life of pipelines

APS' InField Liner (IFL) matrix consists of a Solef polyvinylidene fluoride inner layer, a Kevlar core and a thermoplastic polyurethane outer layer and is resistant to a wide range of aggressive hydrocarbon mixtures (gas, crude and multiphase) with temperatures up to 110 C (230 F). The liner can be pulled into existing subsea pipelines over lengths of several kilometers in one single pulling operation, arresting corrosion and substantially increasing the service life of the pipeline. This technology is the world's first fullbore internal subsea pipeline rehabilitation system, enabling a life extension of existing pipelines of more than 30 years. After a three-year technology development period from 2011-2013, 10 subsea pipelines running from platform to platform have so far been rehabilitated using the IFL technology, reportedly saving PETRONAS more than \$100 million. aps-corporate.com **ESP**



The IFL technology was recently installed offshore Malaysia. (Source: APS)

Please submit your company's updates related to new technology products and services to Ariana Benavidez at abenavidez@hartenergy.com.

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Deadline: Jan. 31, 2018